

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	407,425	--	--	377,653	--	5,741	6,239	784,578	3	0	55,654
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,615	-66	23,587	1,404	--	--	2,654	18,140	4,115	19,631	6,648
Pentanes Plus	8,944	-66	--	--	--	--	8	6,156	601	2,113	44
Liquefied Petroleum Gases	10,671	--	23,587	1,404	--	--	2,646	11,984	3,514	17,518	6,604
Ethane/Ethylene	61	--	--	--	--	--	--	--	--	61	--
Propane/Propylene	4,063	--	15,768	1,120	--	--	643	--	2,305	18,003	2,012
Normal Butane/Butylene	2,294	--	7,389	276	--	--	1,925	6,873	1,209	-48	4,042
Isobutane/Isobutylene	4,253	--	430	8	--	--	78	5,111	--	-498	550
Other Liquids	--	3,107	--	26,097	71,399	27,384	-1,623	126,178	968	2,464	47,820
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,107	--	67	48,609	8,098	-56	59,913	24	0	2,196
Hydrogen	--	--	--	--	--	12,445	--	12,445	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	24	--	--	24	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,107	--	67	48,609	-4,377	-56	47,462	--	0	2,196
Fuel Ethanol	--	3,107	--	67	48,609	-4,771	-114	47,126	--	0	2,083
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	394	58	336	--	0	113
Other Hydrocarbons	--	--	--	--	--	6	0	6	--	0	--
Unfinished Oils	--	--	--	17,207	62	--	720	14,085	--	2,464	20,242
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8,823	22,728	19,286	-2,287	52,180	944	0	25,382
Reformulated	--	--	--	1,369	10,473	4,340	-1,409	17,590	--	0	13,242
Conventional	--	--	--	7,454	12,255	14,946	-878	34,590	943	0	12,140
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	965,728	42,454	37,036	-14,514	-678	--	84,038	947,343	35,738
Finished Motor Gasoline	--	--	514,389	4,950	25,555	-14,514	44	--	12,829	517,507	4,102
Reformulated	--	--	355,035	--	13,708	-4,730	-18	--	3,225	360,805	19
Conventional	--	--	159,354	4,950	11,847	-9,784	62	--	9,603	156,701	4,083
Finished Aviation Gasoline	--	--	529	--	70	--	52	--	--	547	313
Kerosene-Type Jet Fuel	--	--	130,076	13,479	2,711	--	-554	--	7,925	138,895	9,723
Kerosene	--	--	496	--	--	--	1	--	17	478	100
Distillate Fuel Oil	--	--	167,165	3,219	10,249	0	201	--	14,929	165,503	13,578
15 ppm sulfur and under ⁶	--	--	146,729	2,874	10,169	-63	28	--	6,523	153,158	10,792
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	7,864	275	--	63	-75	--	5,148	3,129	1,081
Greater than 500 ppm sulfur	--	--	12,572	70	80	--	248	--	3,258	9,216	1,705
Residual Fuel Oil ⁷	--	--	40,265	18,556	-474	--	184	--	5,875	52,288	4,071
Less than 0.31 percent sulfur	--	--	619	622	--	--	27	--	NA	NA	153
0.31 to 1.00 percent sulfur	--	--	10,089	2,434	--	--	148	--	NA	NA	949
Greater than 1.00 percent sulfur	--	--	29,557	15,500	--	--	9	--	NA	NA	2,969
Petrochemical Feedstocks	--	--	52	424	--	--	-24	--	--	500	1
Naphtha for Petro. Feed. Use	--	--	74	424	--	--	-1	--	--	499	1
Other Oils for Petro. Feed. Use	--	--	-22	--	--	--	-23	--	--	1	--
Special Naphthas	--	--	338	--	--	--	-10	--	1,084	-736	29
Lubricants	--	--	6,318	33	-1,079	--	-176	--	2,656	2,792	1,051
Waxes	--	--	--	462	--	--	--	--	77	385	--
Petroleum Coke	--	--	48,284	293	--	--	-219	--	37,265	11,531	1,132
Marketable	--	--	38,788	293	--	--	-219	--	37,265	2,035	1,132
Catalyst	--	--	9,496	--	--	--	--	--	--	9,496	--
Asphalt and Road Oil	--	--	9,853	1,037	--	--	-75	--	1,361	9,604	1,432
Still Gas	--	--	43,571	--	--	--	--	--	--	43,571	--
Miscellaneous Products	--	--	4,392	1	4	--	-102	--	20	4,479	206
Total	427,040	3,041	989,315	447,608	108,435	18,610	6,592	928,896	89,123	969,438	145,860

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."